## Boiler Water Treatment Principles and Practice: Charts and Notes for Field Use

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## **Table of Contents**

About the Author	V11
Saturated steam temperatures at various boiler pressures	2
Boiler Energy and Power Units	2
Typical gross heating values of common fuels (based on approximately 80% fuel to steam efficiency)	3
Typical energy consumption and output ratings for a fire tube boiler	4
Steam tables suitable for pressure deaerators	5
Calculating Blowdown	6
Coefficients of thermal conductivity for some heat-exchanger metals and boiler deposits	6
Types of water or steam commonly employed in most HW heating and steam generating plants	7
Commonly occurring minerals in natural MU water sources	8
Specific waterside/steamside problems affecting MPHW and HPHW boiler plants	8
Salt concentration indicators	9

Summary of waterside/steamside problems affecting LPHW and LP steam heating boiler plants	10			
• •				
FW contamination from MU water	11			
FW contamination from returned condensate				
Problems associated with the final FW blend				
Deposition of boiler section waterside surfaces by alkaline earth metal salts, other inorganic salts and organics	14			
Silica and silicate crystalline scales and deposits affecting boiler section waterside surfaces	15			
Iron oxide and other boiler section corrosion debris deposits	16			
Boiler section corrosion problems involving oxygen, concentration cells and low pH	17			
Stress and high temperature related corrosion	18			
Steam purity, quality and other operational problems	19			
Specification for grades of high-quality water suitable for higher pressure WT boilers	20			
Practical considerations for a RW ion-exchange softener	20			
Types of Internal Treatment Program	21			
Carbonate Cycle Requirement Calculations	24			
Phosphate-Cycle Requirement Calculations	25			
A Guide to Tannin Residuals in BW	25			
Carbonate-Cycle Program. BW Carbonate Reserve Requirements by Pressure and Sulfate Concentration	26			
Carbonate-Cycle Coagulation and Precipitation Program. Recommended BW Control Limits for Non-Highly-Rated FT Boilers Employing Hard or Partially Softened FW	26			

Phosphate-Cycle Coagulation and Precipitation Program.  Recommended BW Control Limits for Non-Highly-Rated FT Boilers Employing Hard, Partially Softened, or Fully	
Softened FW	27
Phosphate-Cycle Coagulation and Precipitation Program. Recommended BW Control Limits for Non-Highly-Rated WT Boilers Employing Hard, Partially Softened, or Fully Softened FW	27
Chelant demand (ppm product) per 1ppm substrate	28
EDTA Chelant or All-Polymer/All-Organic Program.  Recommended BW Control Limits for Fired WT Boilers  Employing Demineralized or Similar Quality FW	29
Oxygen Solubility at Atmospheric Pressure	30
Properties of Oxygen Scavengers	31
Carbon Dioxide Evolution from FW Alkalinity	32
Amine Requirement to Reach a Stable Condensate pH	32
Amine Basicity Dissociation Constants	32
Neutralizing Amine Summary Notes	33
Some DR values for CO <sub>2</sub> , NH <sub>3</sub> and neutralizing amines at various pressures	34
Calculating Alkalinity Feed-Rate Requirements	35
ASME Consensus table 1: Suggested water chemistry limits. Industrial watertube, high duty, primary fuel fired, drum typeMakeup water percentage: Up to 100% of feedwater. Conditions: Includes superheater, turbine drives or process restriction on steam purity	38
ASME Consensus table 2: Suggested chemistry limits.  Industrial watertube, high duty, primary fuel fired, drum type	40

Notes

46

47

## **About the Author**

Colin Frayne, CSci, CChem, CEnv, CWEM, FRSC, FICorr, MCIWEM, MWMSoc (UK), CWT (USA), is an international water treatment consultant and small business owner.

He has more than 45 years of experience in the practice of industrial chemistry and industrial water systems management, and has worked and lectured in over 50 countries. During those years he has also lived on four continents, with his family, while being variously employed in Q.C. and R&D laboratories, in technical sales, sales management, marketing, training, international business development, import/export, and general management.

He graduated in analytical chemistry from North London Polytechnic (now the University of North London), in the United Kingdom, and later obtained various business diplomas from colleges in the U.K. and South Africa, including Wits Business School in Johannesburg.

In November 2004, Colin was presented with the Association of water Technologies, Ray Baum Memorial Award, as "Water Technologist of the Year".

Mr. Frayne holds dual nationality (Britain/USA) and currently lives in Georgia (after spells in New York city and Florida), where he continues to undertakes technology, marketing, and business consulting services work throughout the U.S. and internationally, via his small private company – "Aquassurance, Inc."

He can be reached on +1-561-267-4381, or by email: aquassurance@msn.com